



BAZAN GROUP

Committed to
tomorrow



Investor Presentation

Summary of the
year 2024

March 12, 2025

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Consolidated Adjusted EBITDA



Adjusted EBITDA – Refining segment



EBITDA – Polymer segment



Maximum production capacity⁽¹⁾

800 Thousand tons **9.8 Million tons**
Annual Polymer production Annual Crude oil refining

**12
Month
(LTM)**

\$396m

\$363m

10.2\$
Adjusted
refining
segment
margin

\$9m

**9 Year
average**

\$493m

\$342m

8.8\$
Adjusted
refining
segment
margin

\$133m



67%
Fuel sales
For domestic market in
2024

4 Ships
for the transportation
of crude oil and
refined products
As of December 31, 2024



(1) Description of the Company's Businesses Report 2024.

Rating A+
With a stable outlook
31.12.2024

\$452m
Net debt
31.12.2024

X1.1
Net debt / Adjusted EBITDA
31.12.2024

Highlights

Board chairman





Business Environment

A stable margin environment in the refining sector



Optimization of the Financial Debt Structure

Reduction of the annual repayment pace;
Improvement of the spread on variable interest rate loans; Issuance of a debentures series (final maturity – 2034)



Cyclical investment

Completion of periodic work during the reporting period (CDU 4) and thereafter (HCU and CDU 3)



Iron Swords war

Maintaining energy continuity for the local economy while demonstrating operational and commercial flexibility



**Dividend distribution of USD
50 million**

**Financial leverage
31.12.2024**

X1.1

X0.6 - 31.12.2023

**Financial debt,
net
31.12.2024**

**452
USD million**

31.12.2023
USD 461 million

**Equity to balance
sheet ratio
31.12.2024**

40%

40% – 31.12.2023

**Adjusted
consolidated
EBITDA Q4.2024**

**106
USD million**

Q4.2023
USD 97 million

**Polymers
consolidated
EBITDA Q4.2024**

**(2)
USD million**

Q4.2023
USD (14) million

**Net Profit
Q4.2024**

**18
USD million**

Q4.2023
USD 30 million

**Adjusted
consolidated
EBITDA 2024**

**396
USD million**

2023
USD 727 million

**Polymers
consolidated
EBITDA 2024**

**9
USD million**

2023
USD (17) million

**Net profit
2024**

**113
USD million**

2023
USD 408 million

**Adjusted refining
margin 2024**

**10.2
USD/barrel**

2023
14.9 USD/barrel

**Adjusted refining
margin Q4.2024**

**10.3
USD/barrel**

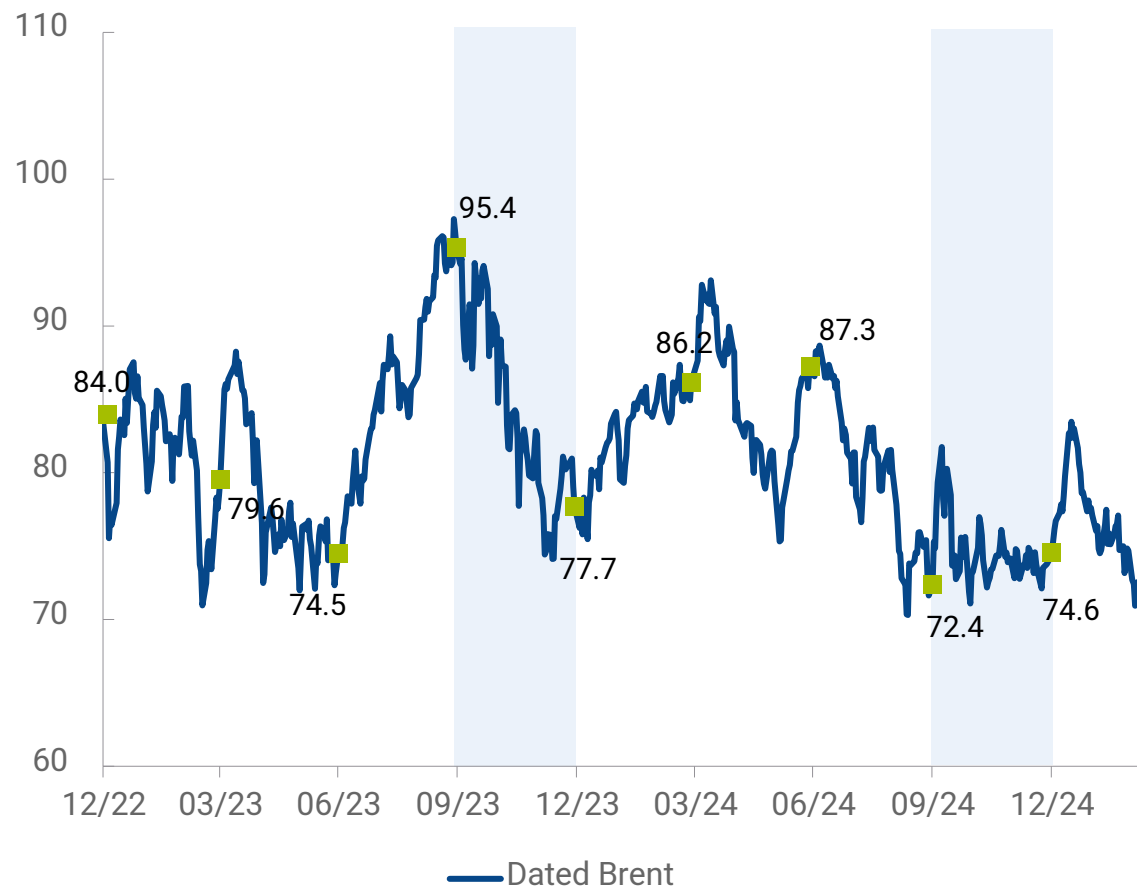
Q4.2023
10.6 USD/barrel

Business Environment

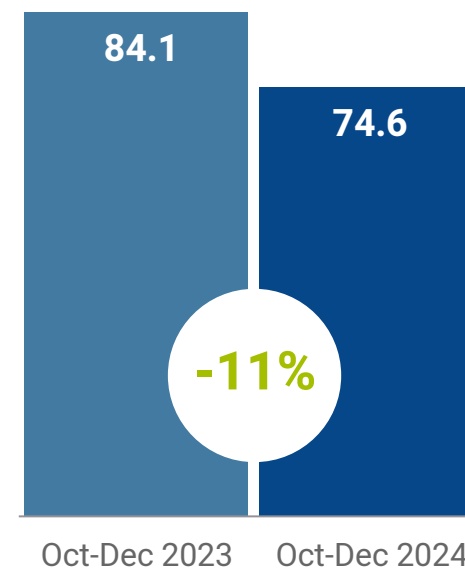


Brent Price

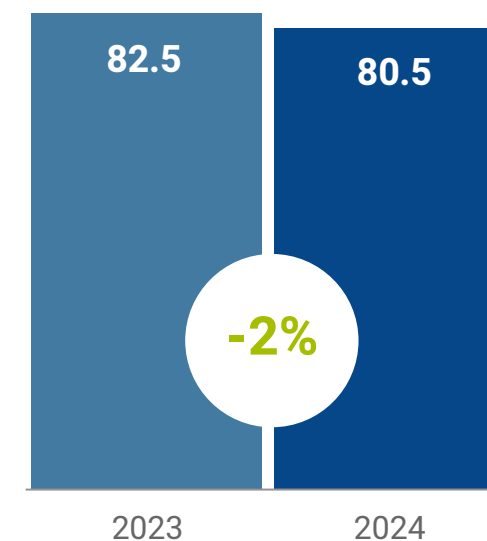
USD/Bbl



Quarterly



Annual

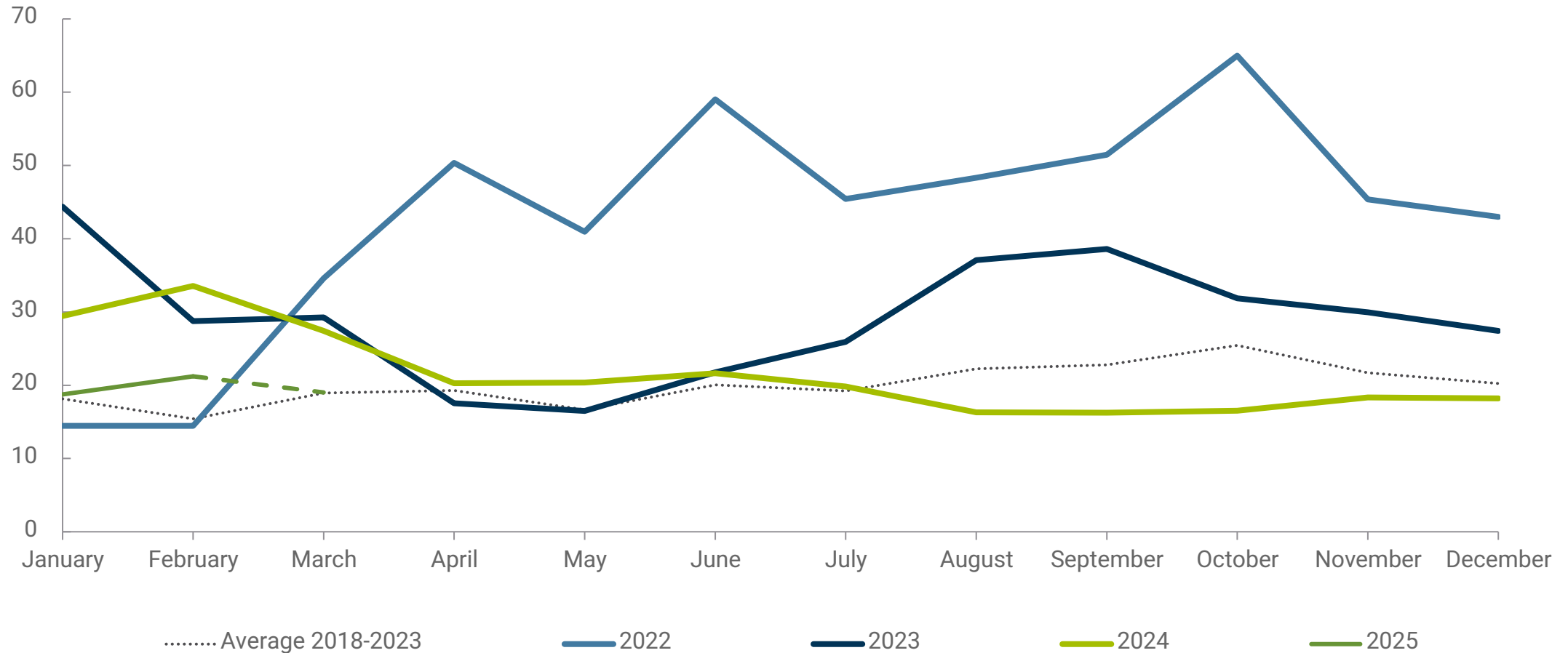


Source :LSEG (Refinitv)

Diesel Margin⁽¹⁾ vs Brent

Monthly average⁽²⁾, USD/Bbl

The diesel constitutes Approx. 40% of the total distribution of the refining segment's output⁽³⁾



Source: LSEG (Refinitiv)

(1) ULSD CIF Med.

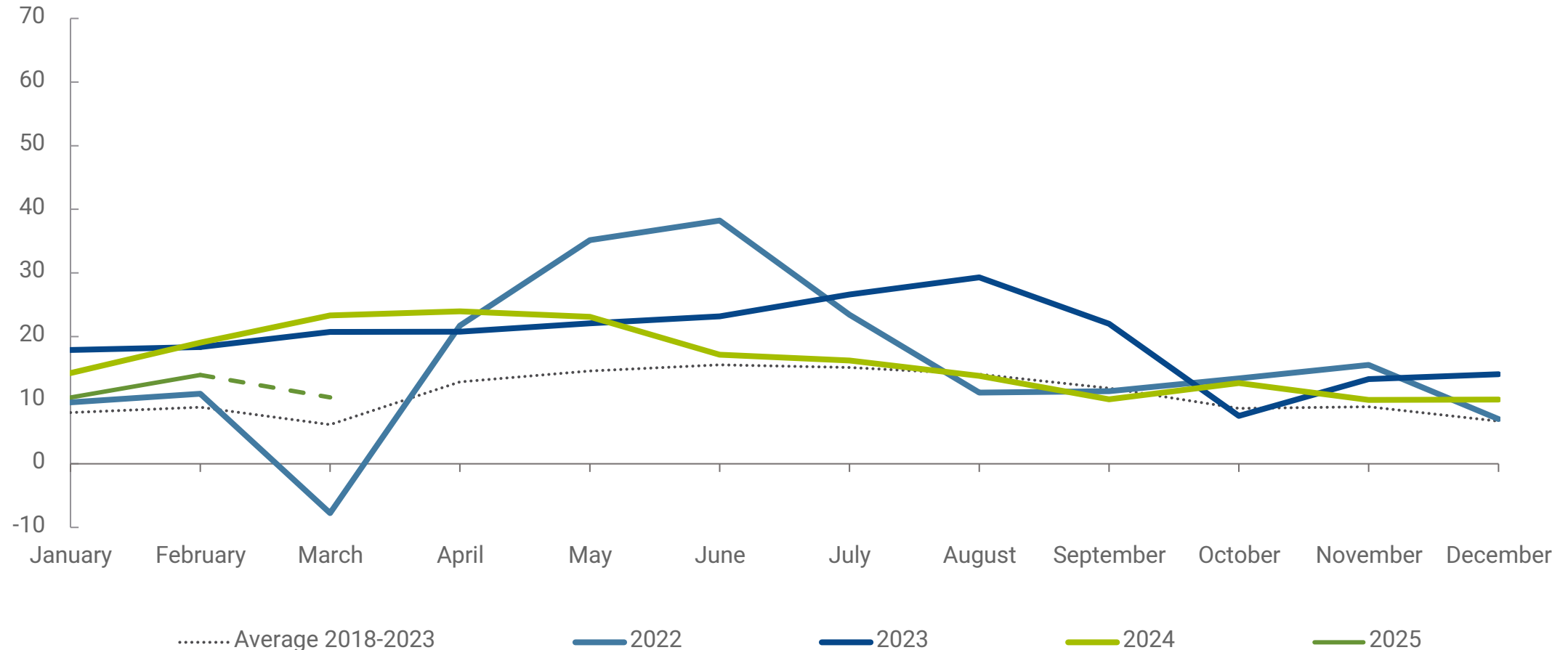
(2) Average in March through shortly prior to the report publication date.

(3) Normative average output (during periods without periodic maintenance).

Gasoline Margin⁽¹⁾ vs Brent

Monthly average⁽²⁾, USD/Bbl

The gasoline constitutes Approx. 15% of the total distribution of the refining segment's output⁽³⁾



Source: LSEG (Refinitiv)

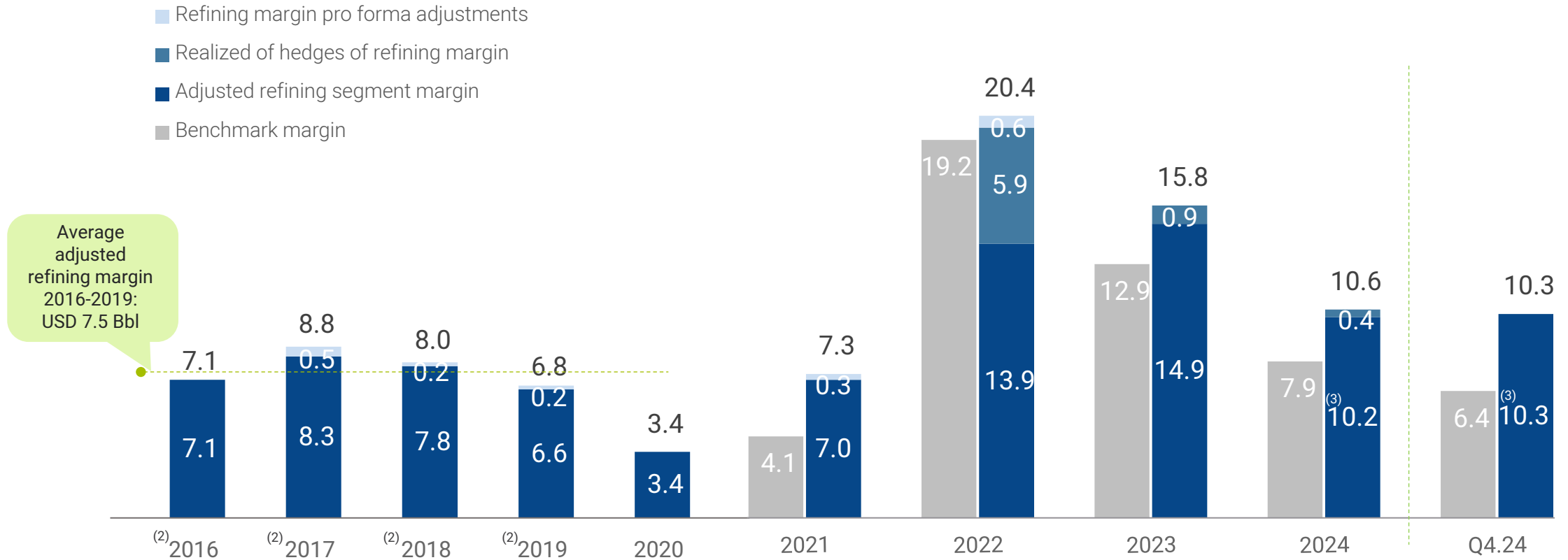
(1) Prem Unl CIF Med.

(2) Average in March through shortly prior to the report publication date.

(3) Normative average output (during periods without periodic maintenance).

Refining margin and Benchmark margin⁽¹⁾

USD/Bbl



(1) Calculated by EMC – Energy Market Consultants (<https://www.fgenergy.com>) and published on the LSEG (Refinitiv) platform..

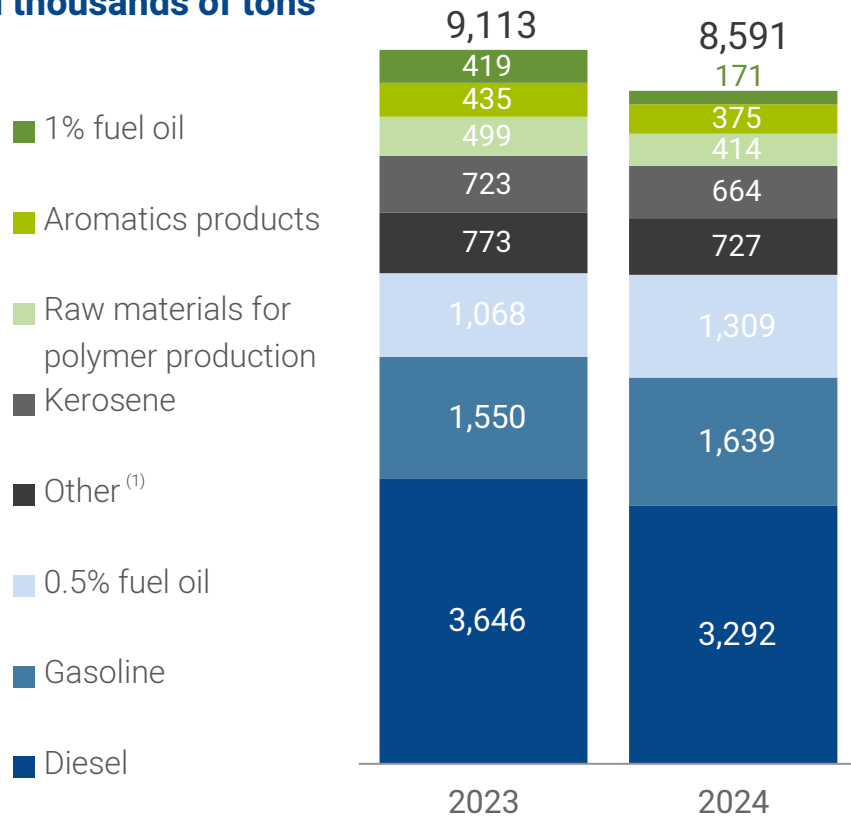
(2) Restated due to changes in the business segments in 2020. For further information, see the periodic report for 2020.

(3) The pro forma margin for the Reporting Period and for the fourth quarter of 2024 net of the effect of the termination of the inventory availability agreement, is estimated at approx. USD 9.6 and approx. 8.3 per barrel, respectively.

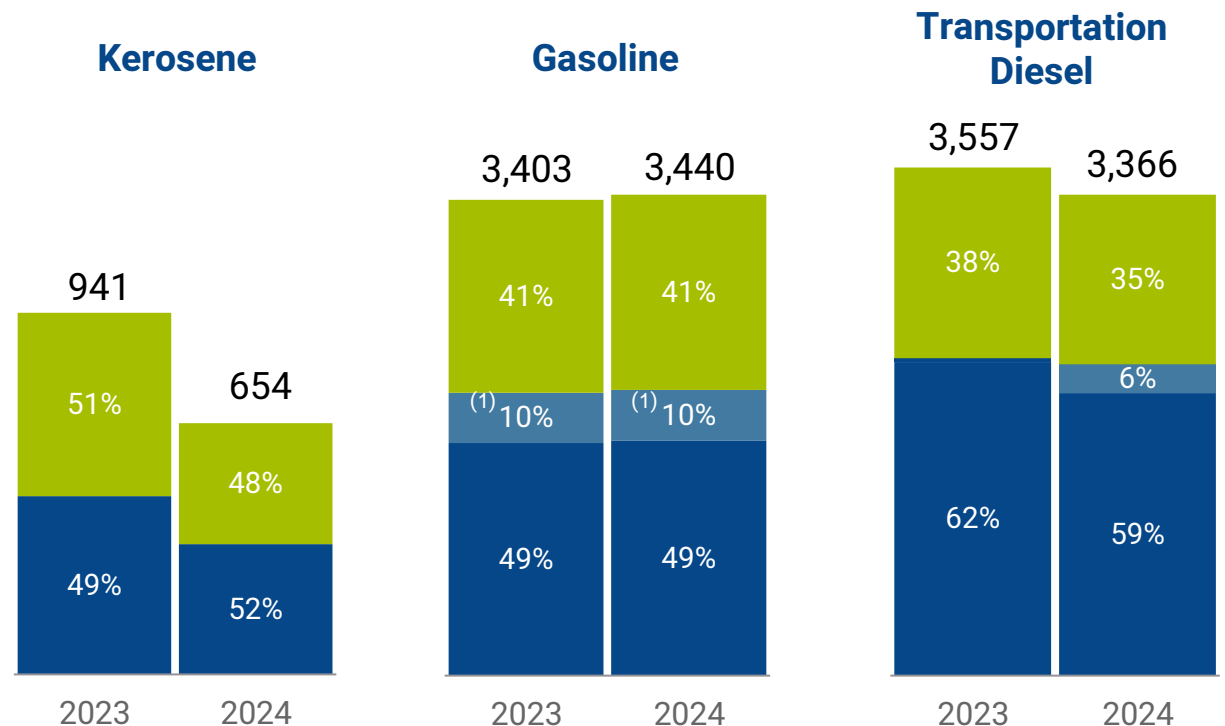
Transportation fuel consumption in the local market

Ton/Thousands

Output breakdown by product,
in thousands of tons



Other
Import/Purchase By Bazan
Produce by Bazan



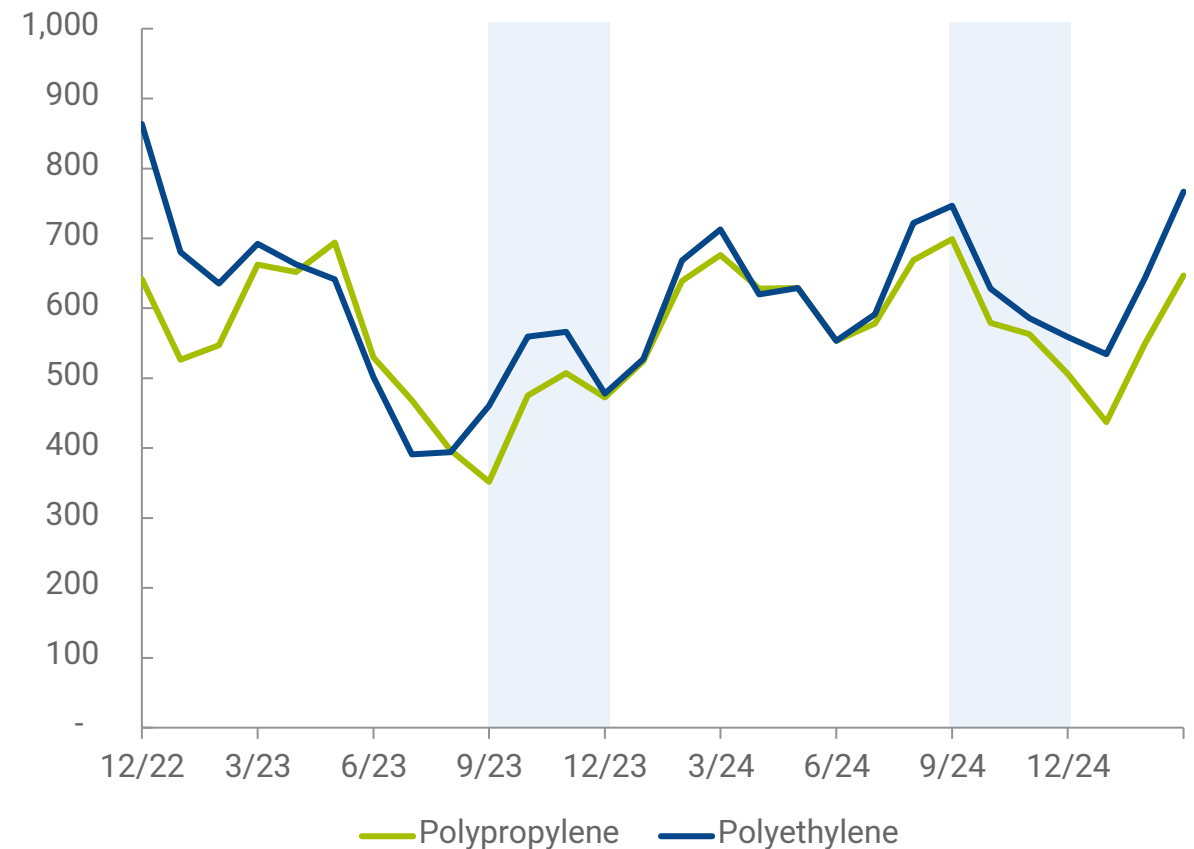
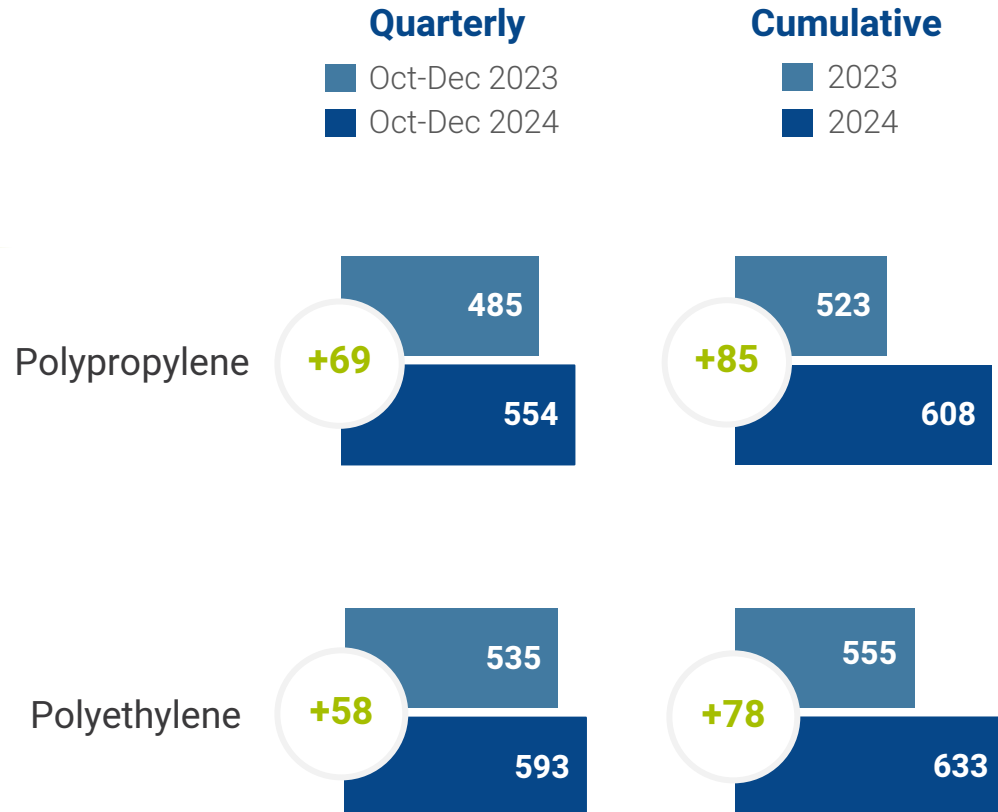
(1) Primarily includes LPG, Bitumen, and from time-to-time naphtha.

Source: Ministry of National Infrastructures, Energy and Water Resources and internal information.

(1) Not include MTBE import.

Polymer Margins⁽¹⁾ above Naphtha⁽²⁾

Monthly average⁽³⁾, USD/Ton



Source: ICIS

(1) Polyethylene – LDPE FD NWE Spot, Polypropylene – PP FD NWE Spot

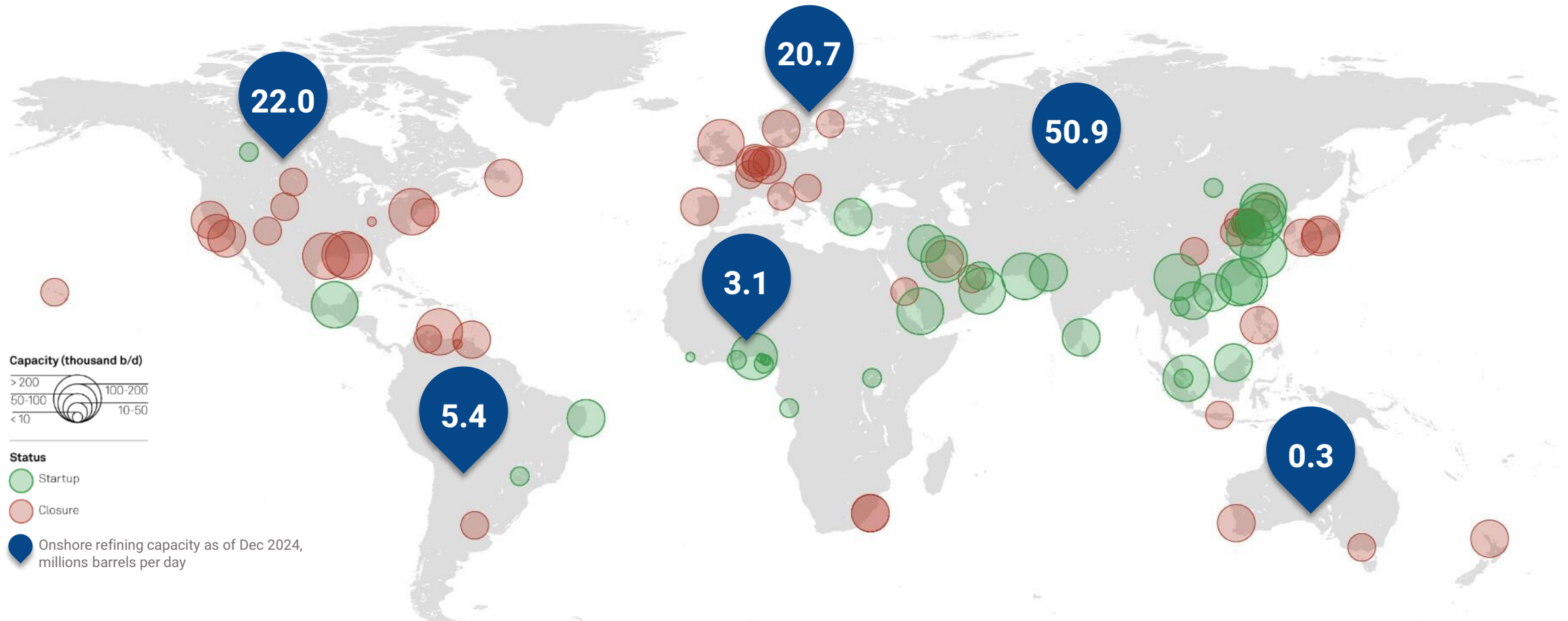
(2) Naphtha CIF NWE

(3) Average in March through shortly prior to the report publication date.

Global trends

Refinery startups and closures (2017-2026) & Total Refining Capacity for December 24*

Refining capacity shifting from West to East – Maintaining stability in global refining volume

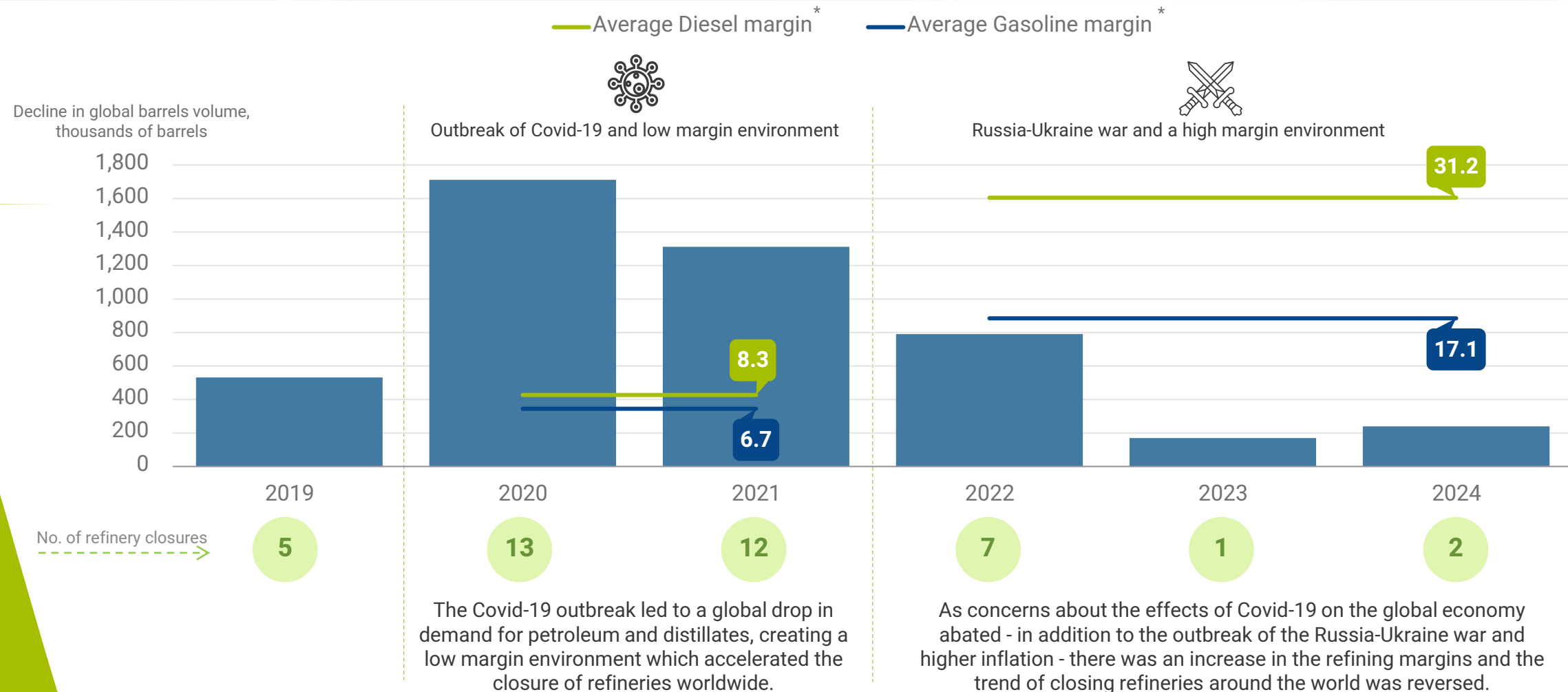


Source: S&P Global Commodity Insights (IHS), for further information regarding the terms of condition see slide 32.

*Refining capacity as of December 2024: approx. 102.4 million barrels per day.

Refining capacity for 2020 approx. 99.7 million barrels per day; anticipated refining capacity for 2026 approx. 104.0 barrels per day; CAGR 2020-2026 - 0.7%.

Correlation between Historical Closures of Refineries and the Refining Margins



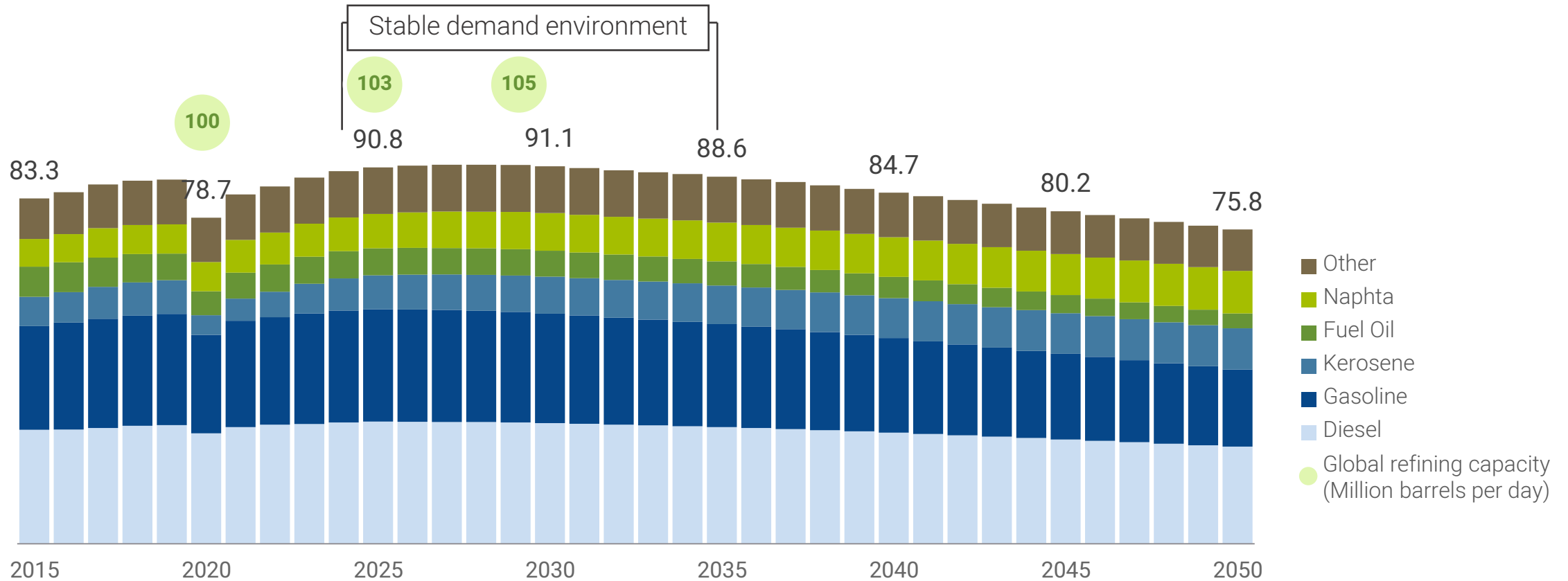
Source: S&P Global Commodity Insights (IHS). for further information regarding the terms of condition see slide 32.

Source for the Diesel and Gasoline margin above brent: LSEG (Refinitiv)

*USD/Bbl

Global distillates demand

million barrels per day



Source: S&P Global Commodity Insights (IHS). for further information regarding the terms of condition see slide 32.

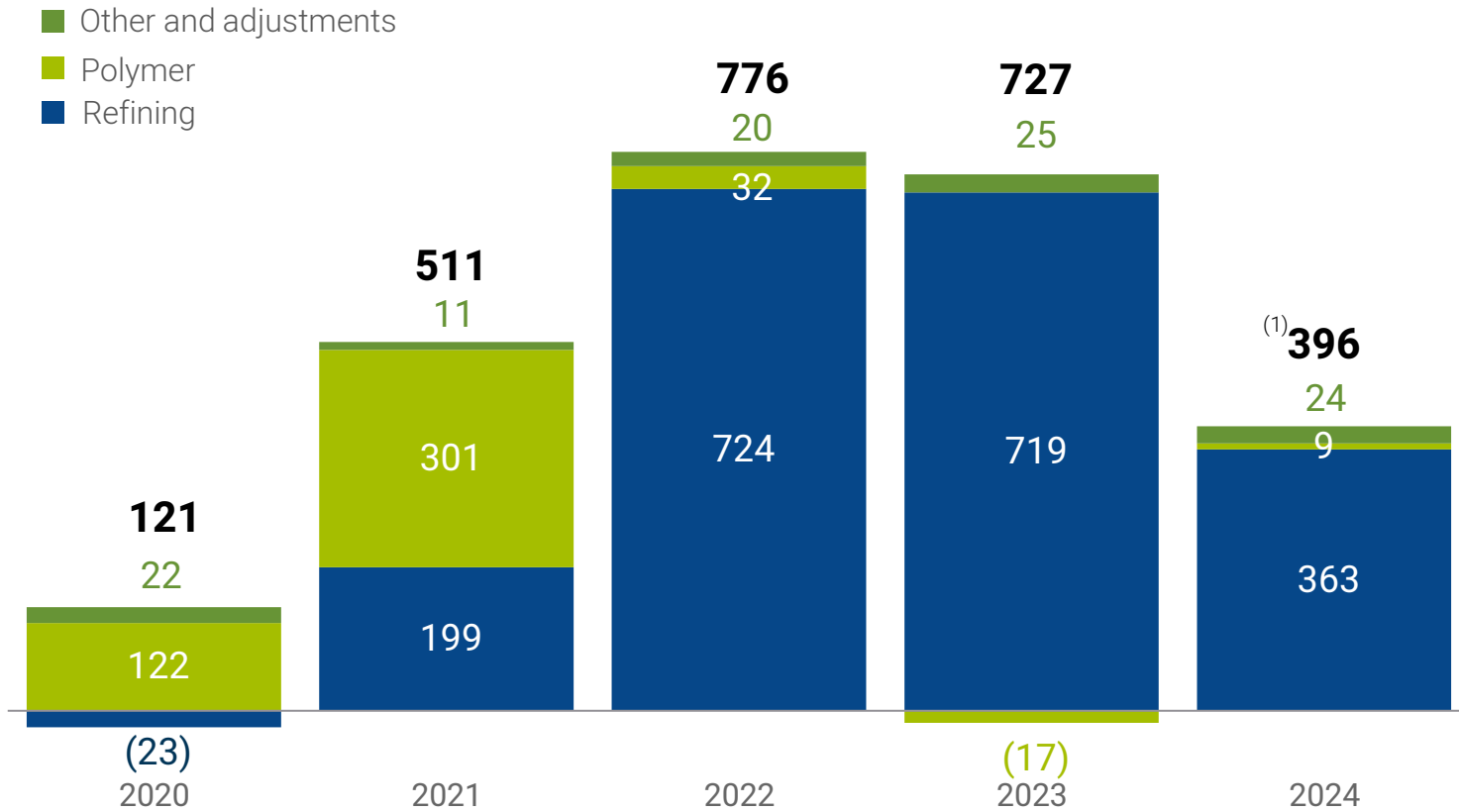
Analysis of results

For 2024



Adjusted Consolidated EBITDA

By segments, USD million



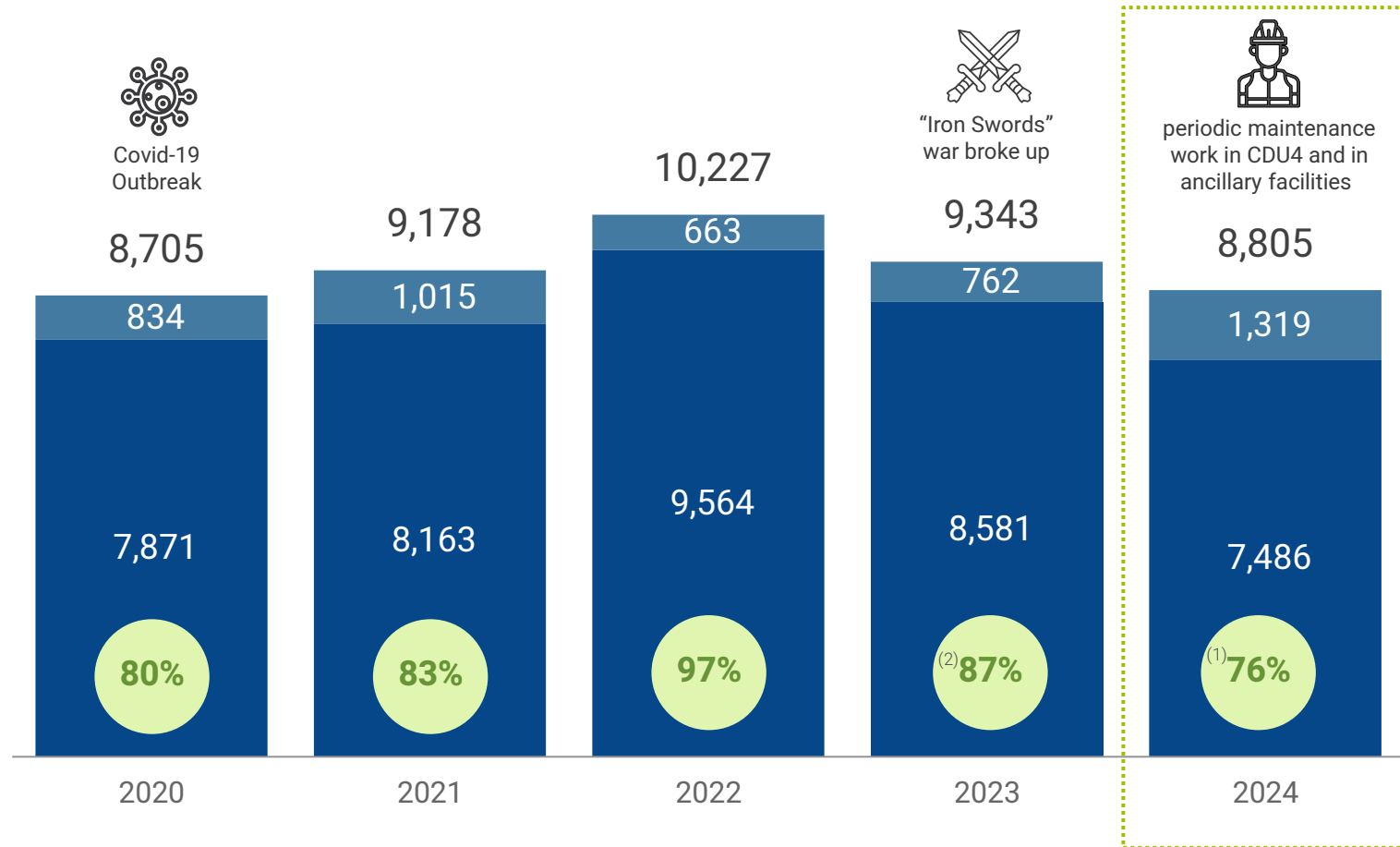
(1) It is noted that had it not been for the periodic maintenance work in the main crude refining facility (CDU4) and in ancillary facilities and the termination of the inventory availability agreement, the estimated consolidated adjusted EBITDA for 2024 would have been approx. USD 416 million.



Utilization of distillation facilities

Ton/Thousands

- Volume of HVG0
- Volume of crude oil refining
- Utilization of crude oil refining facilities



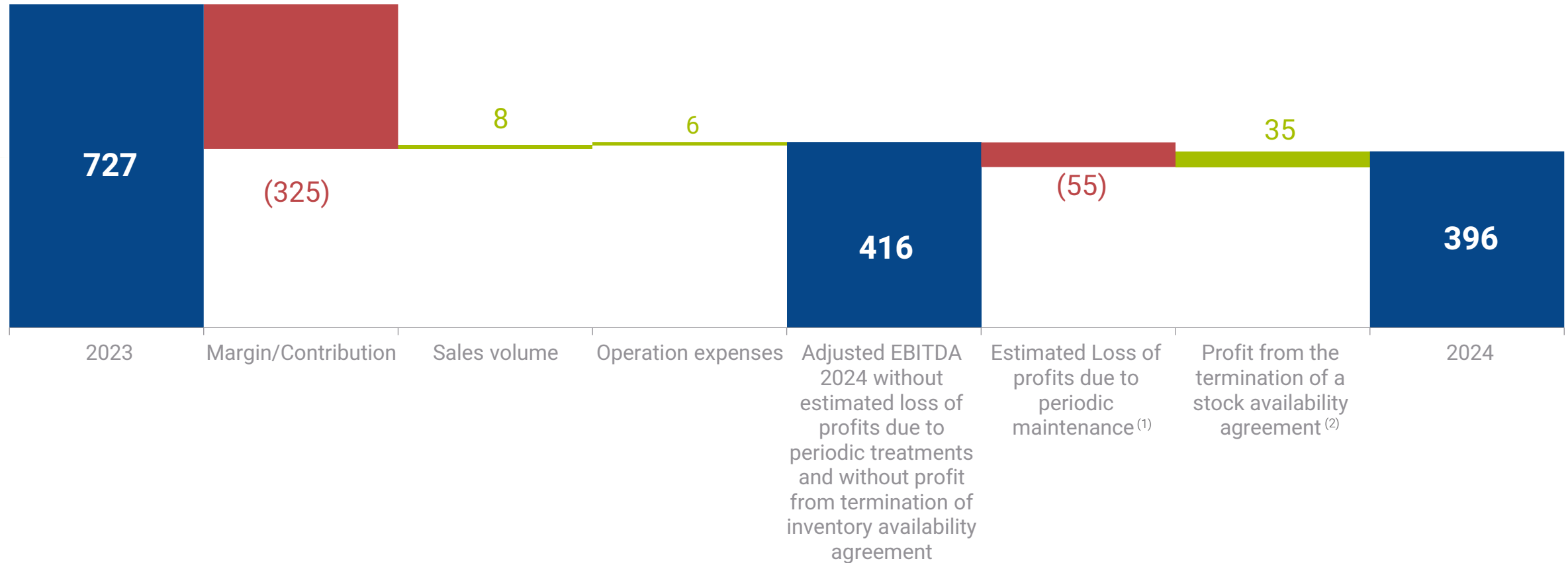
(1) Had it not been for the periodic maintenance work, the estimated utilization rate of the refining facilities would have been approx. 83% in the reporting period.

(2) Had it not been for the "Iron Swords" war, the utilization of the crude oil refining facilities in the corresponding period last year would have been estimated at approx. 89%.
For further information see chapter 1 of the Board of Director's report.

Adjusted consolidated EBITDA

Key Factors for the change corresponding previous year

USD million

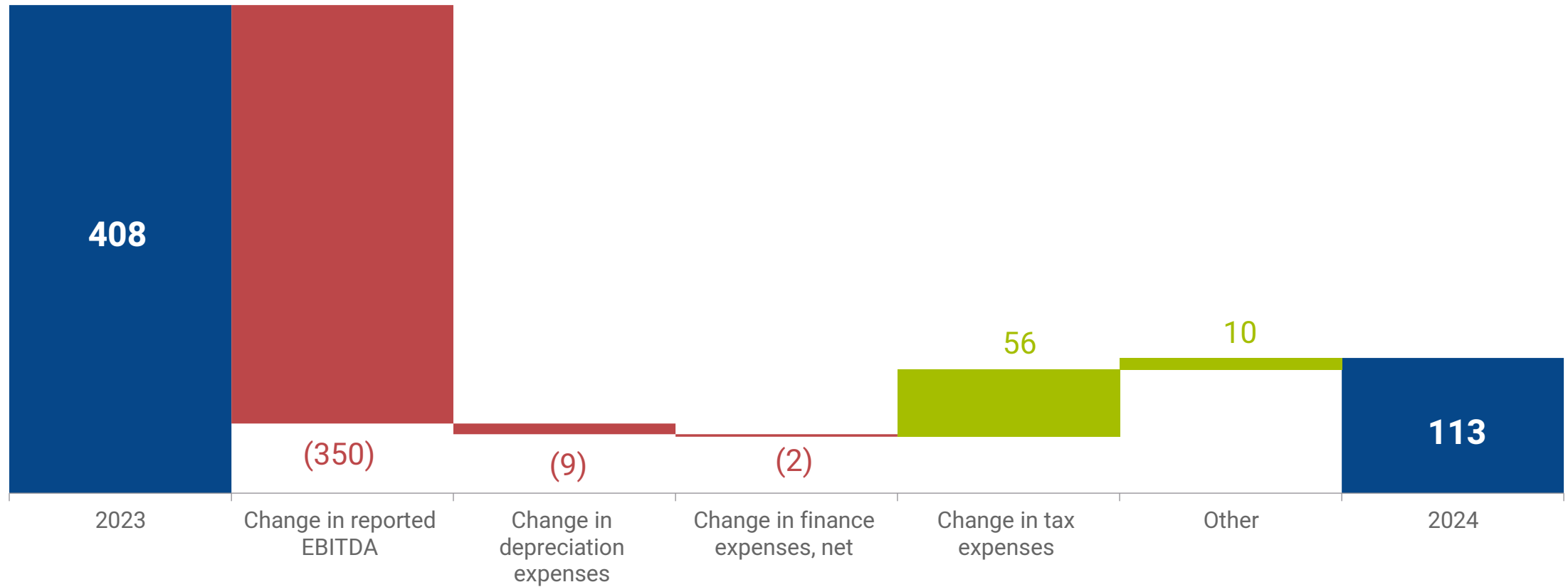


(1) During the reporting period, periodic maintenance work was carried out in the main crude refining facility (CDU 4) and in ancillary facilities.

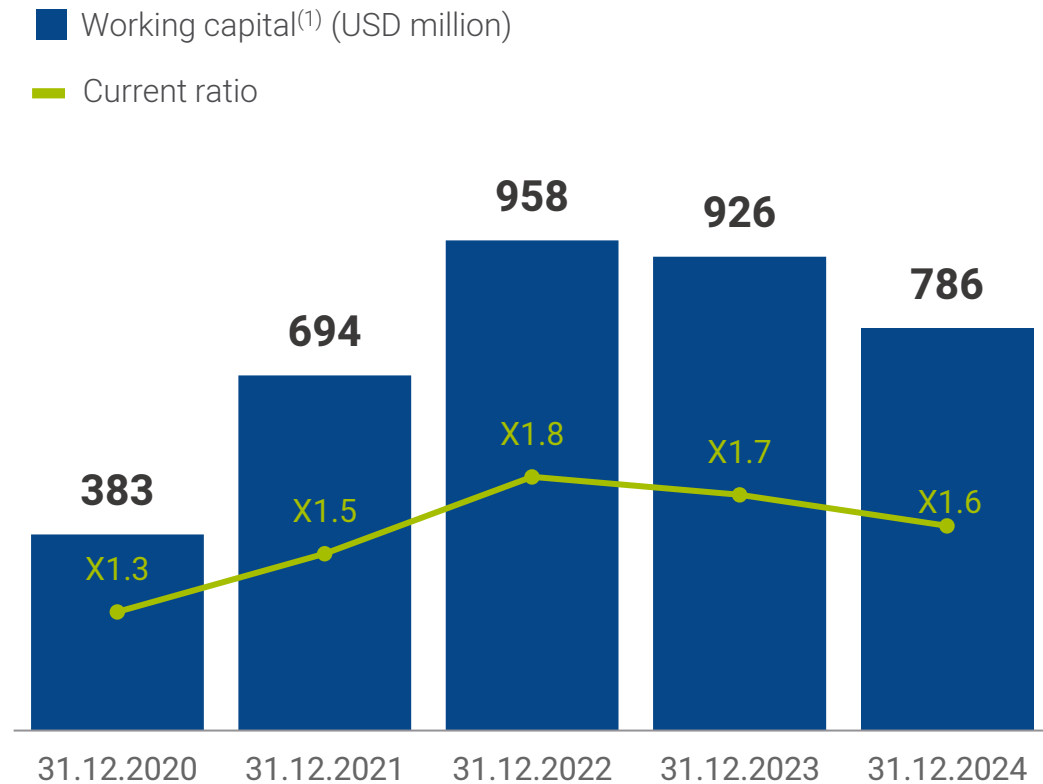
(2) Upon termination of the inventory availability agreement, the Company recognized an income of approx. USD 35 million with respect to termination of hedging transactions regarding the inventory which realized during the fourth quarter of 2024.

Consolidated Net Profit

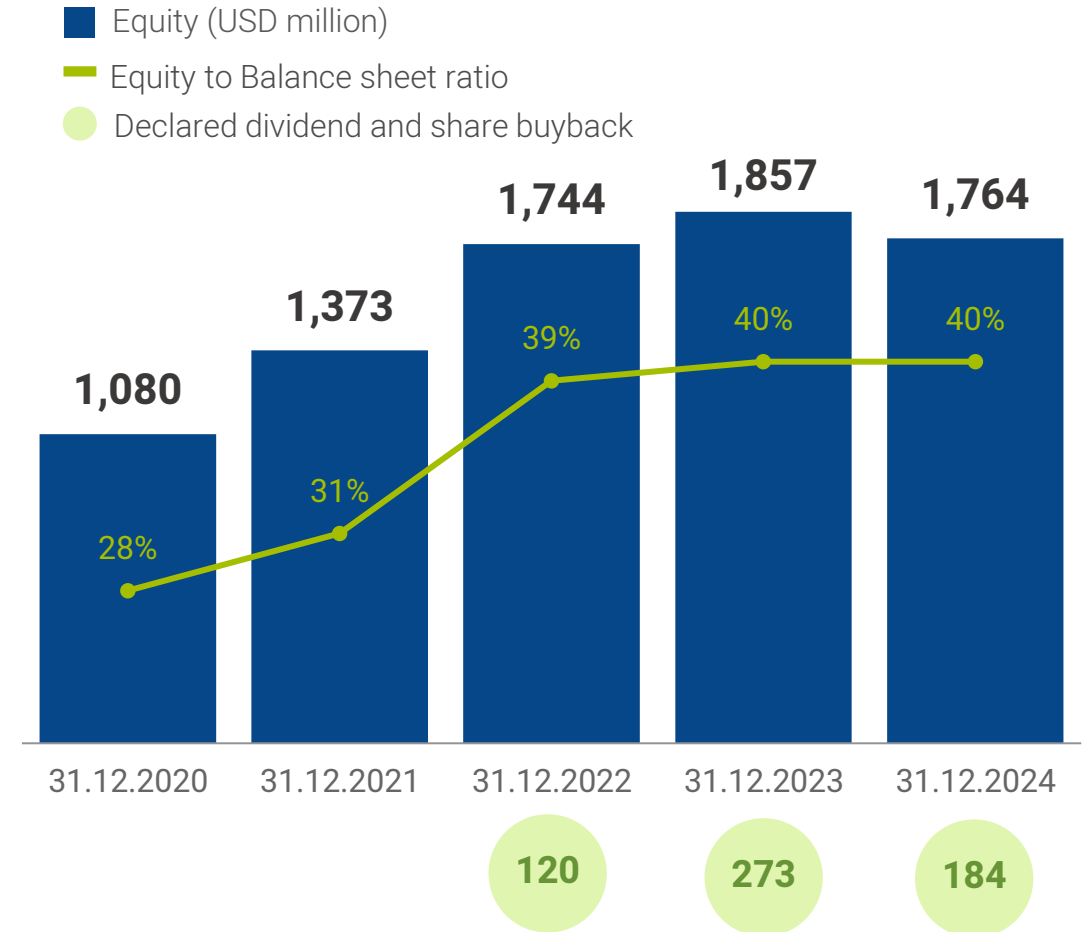
USD million



Key balance sheet parameters



(1) Total current assets minus total current liabilities.

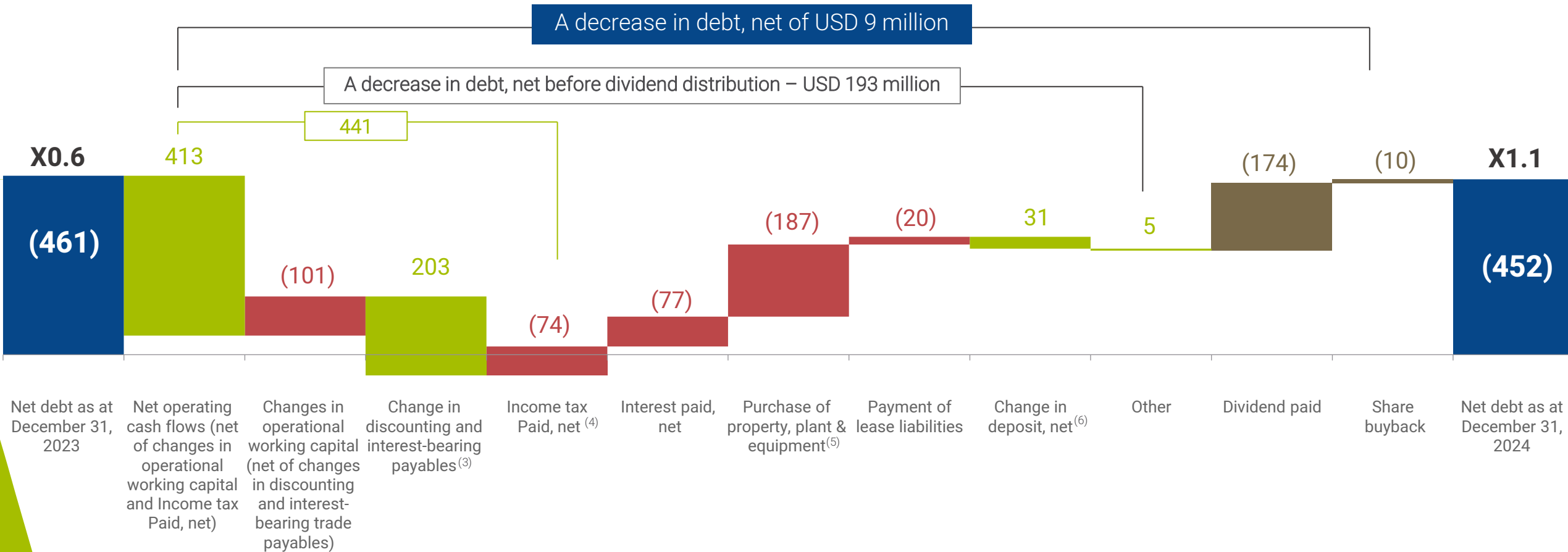


Financial Debt



Movement in Financial Debt, net ⁽¹⁾ for 2024 and leverage ratio⁽²⁾

USD million



(1) To financial institutions and debenture holders.

(2) Financial net debt divided by adjusted EBITDA in the last 4 quarters.

(3) Including an approx. USD 128 million balance of interest-bearing supplier credit in respect of the purchase of inventory under the Inventory Availability Agreement.

(4) Includes tax payments of approx. USD 57 million in respect of 2022-2023.

(5) Including costs for periodic maintenance, derivative deposits for refining margin hedging and inventory hedging

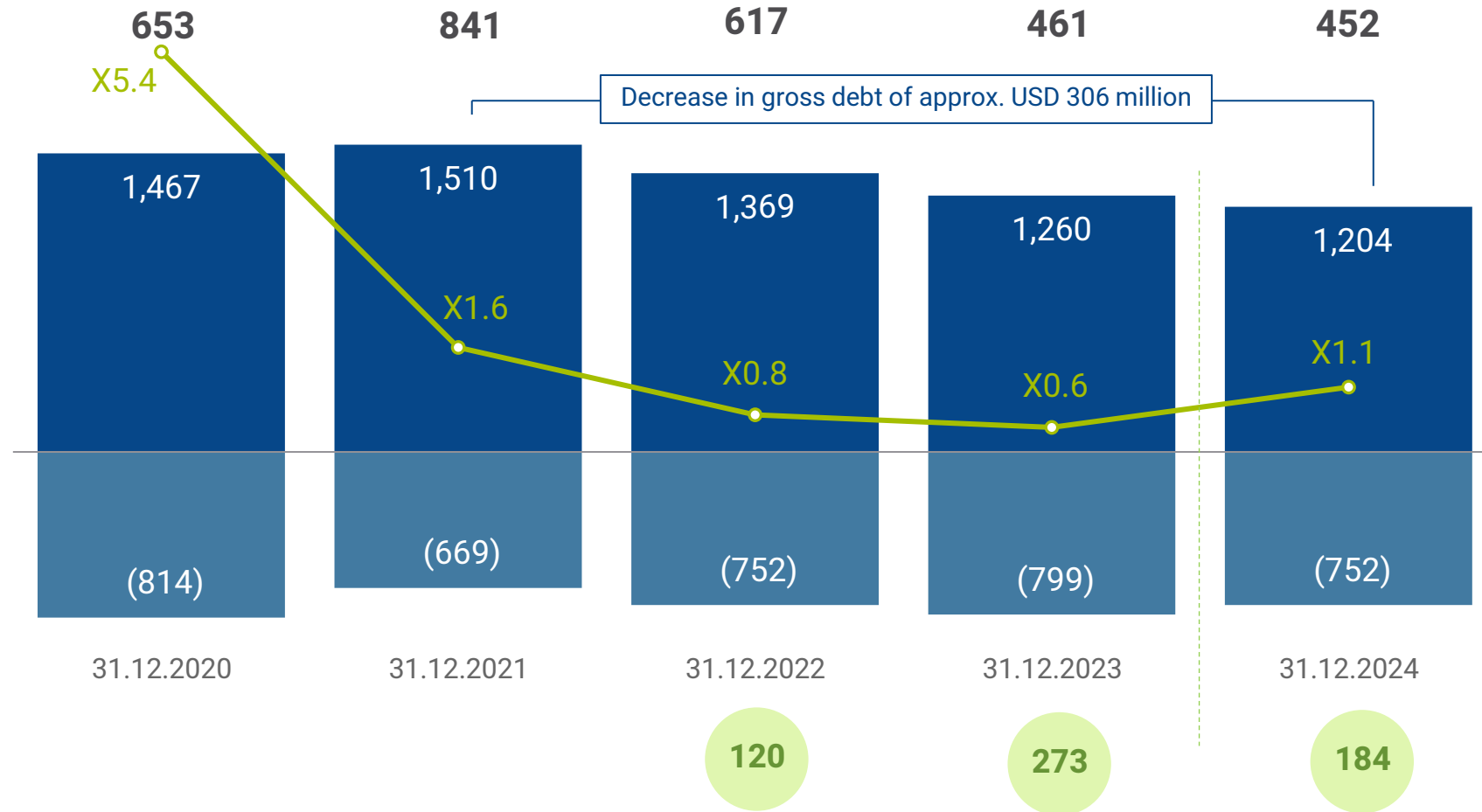
(6) Stems mainly from a decrease in refining margin calls and inventory derivatives deposits. Excluding the deposits provided to secure the transactions that were carried out against the issuance of NIS debentures.

For further information, see the Board of Director's report.

Development of Financial Debt, net(1) and leverage ratio(2)

USD million

- gross Financial Debt⁽³⁾
- Liquid Financial Assets
- Financial Debt, net to EBITDA ratio
- Paid dividend and share buyback



(1) To financial institutions and debenture holders.

(2) Financial debt, net divided by adjusted EBITDA in the last 4 quarters.

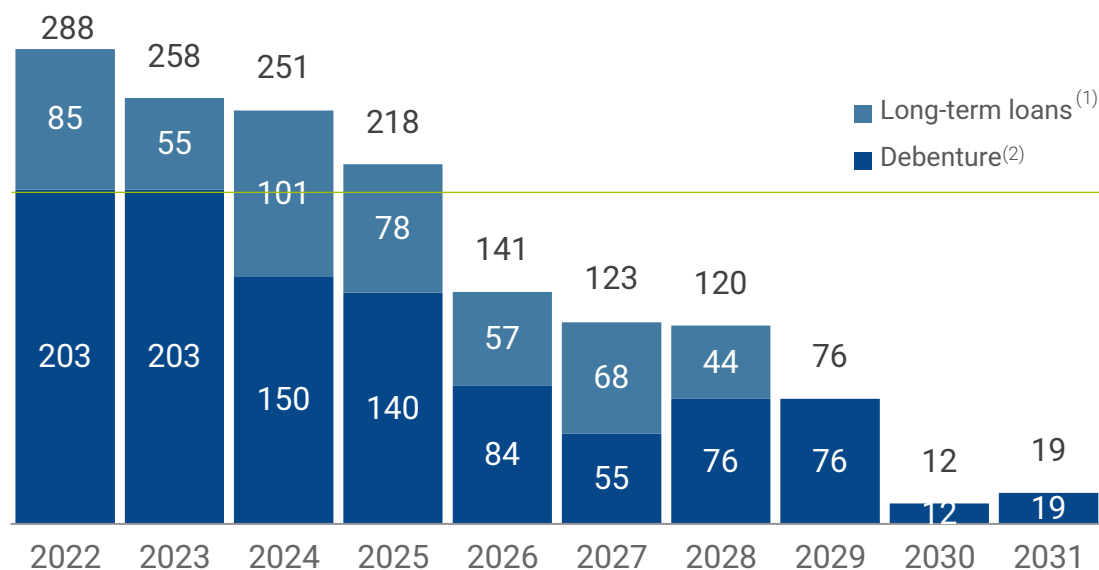
(3) Including short-term borrowings, bank loans, debentures and swap transactions against the issuance of debentures.

For further information, see the Board of Director's report.

Debt optimization process in the group

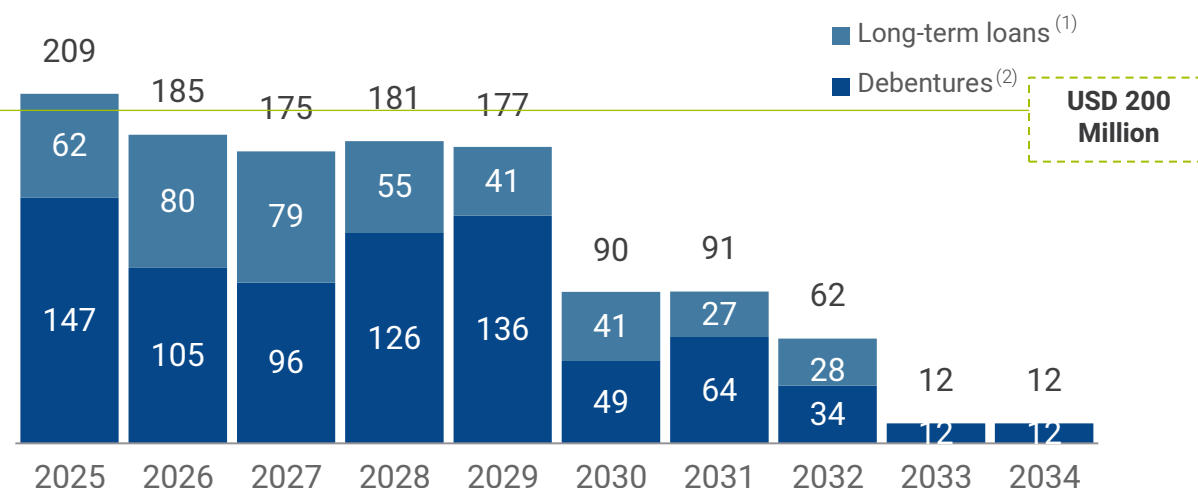
- Reduction of gross debt (raising 70% of the annual principal repayment)
- Refinancing of bank loans (\$300 million); extending duration + reducing spread
- Issuance of two debentures series (final maturity 2032–2034)

As of December 31, 2021:



**Total repayments
\$ 'n 1,506**

As of December 31, 2024:



**Total repayments
\$ 'n 1,194**

(1) Not include short-term borrowings.

(2) Including Debentures hedging transactions (not include the deposits made to secure the transactions).



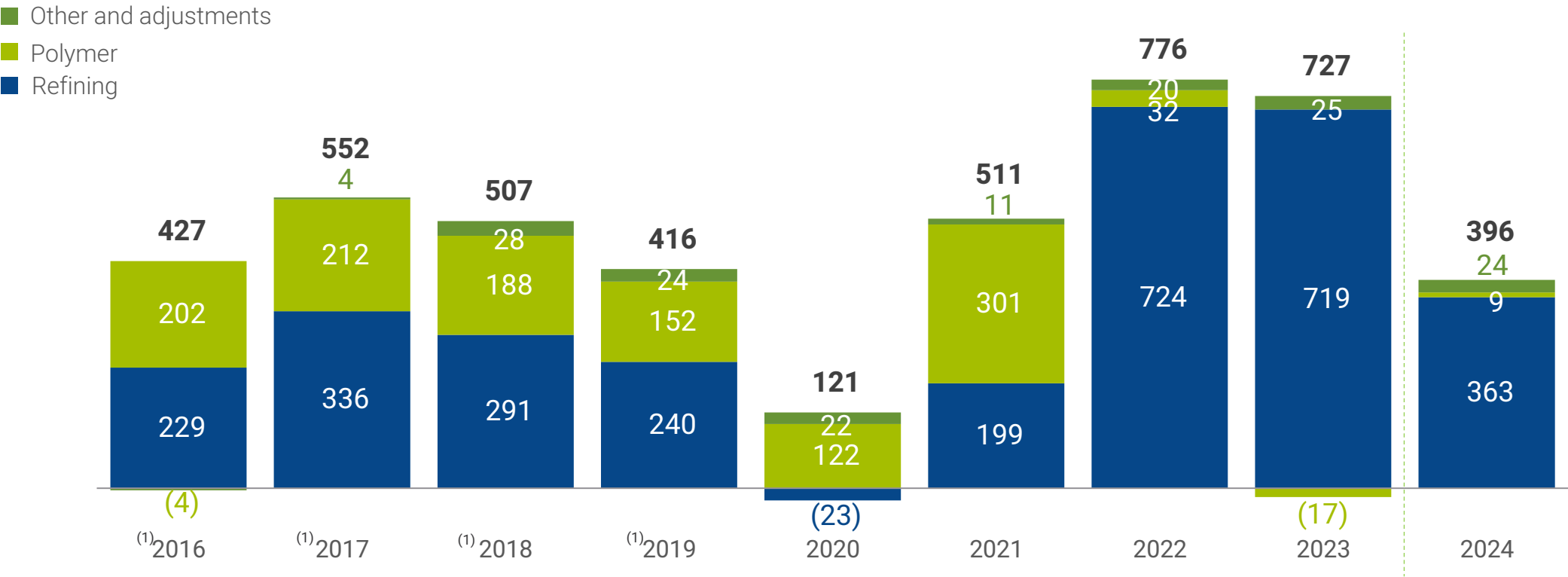
Thank you

Appendices



Historical adjusted consolidated EBITDA

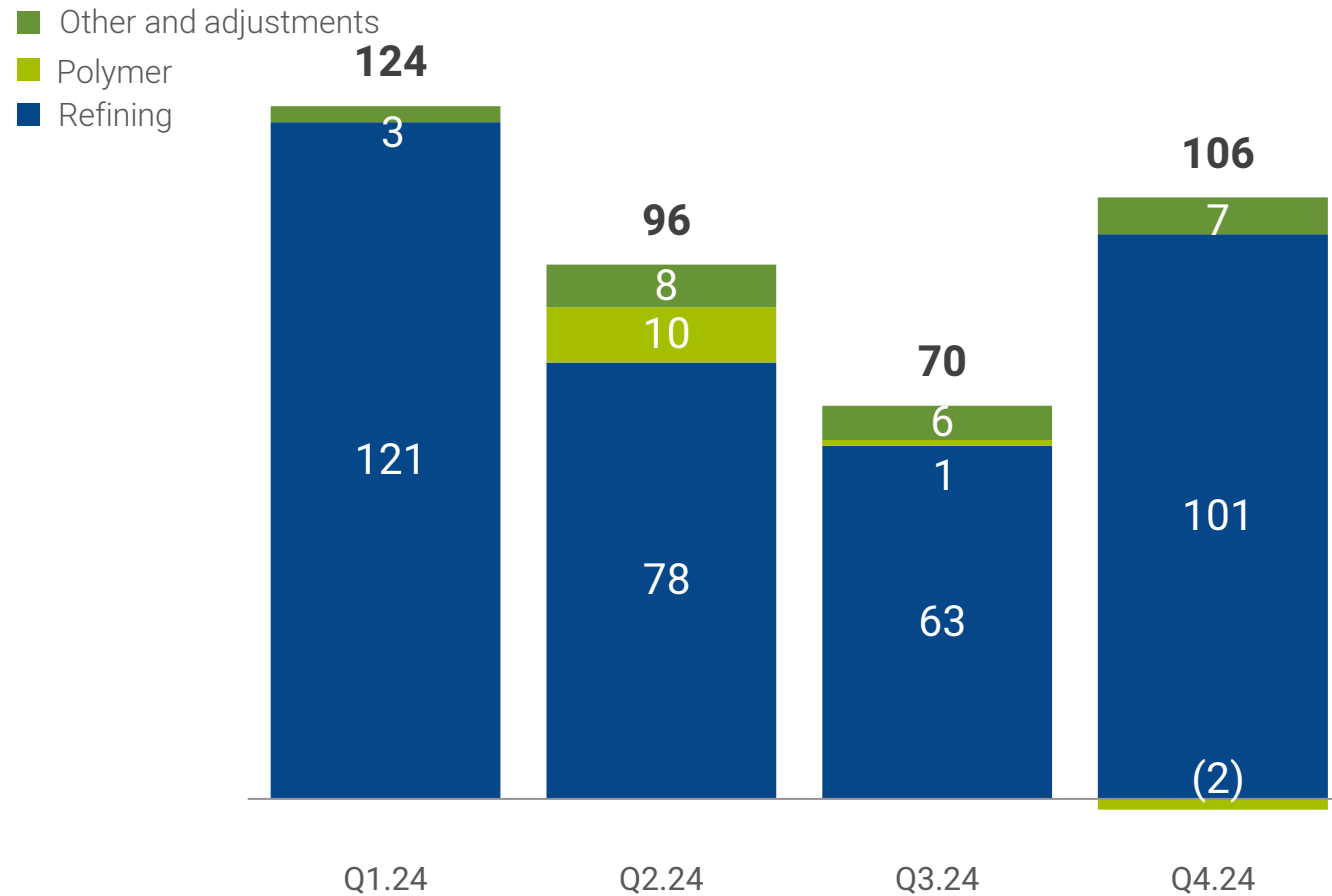
By segments, USD million



(1) Restated due to changes in the business segments in 2020. For further information, see the periodic report for 2020.

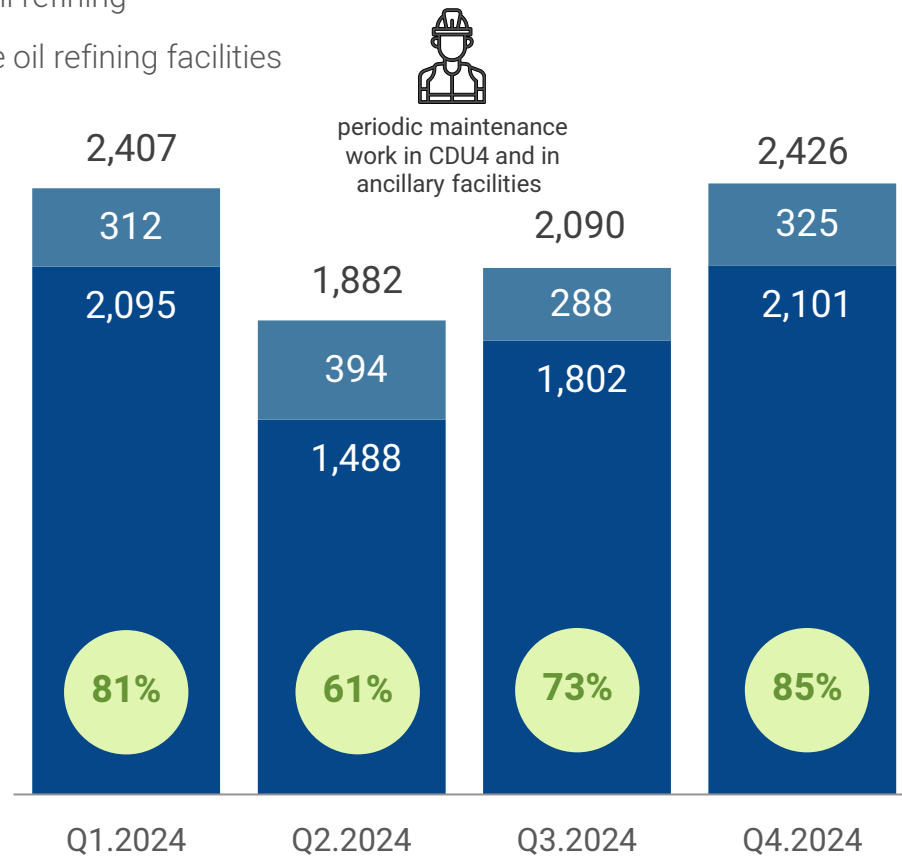
Adjusted Consolidated EBITDA – Quarterly

By segments, USD million



Utilization of distillation facilities– Quarterly Ton/Thousands

- Volume of HVG0
- Volume of crude oil refining
- Utilization of crude oil refining facilities



Group facilities

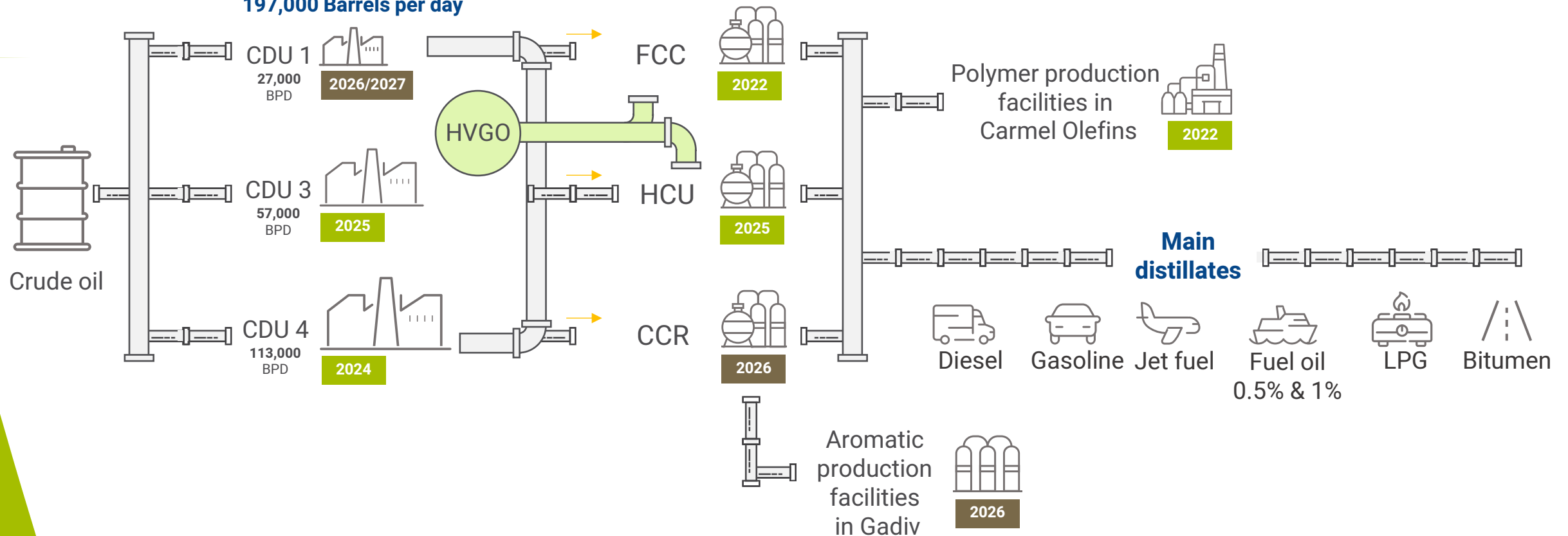
Haifa

11.1
Nelson
complexity

- Periodic maintenance work ended
- Future periodic maintenance work

3 Crude distillation units
197,000 Barrels per day

Major downstream facilities



Terms of Use of the Information - Source: S&P Global Commodity Insights (IHS)

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